

## REFERENCES

1. Bohacs K M, Carroll A R, Neal J E, et al. Lake-basin type, source potential, and hydrocarbon character: An integrated sequence-stratigraphic geochemical framework[J]. AAPG Studies in Geology, 2000, 46: 3–34.
2. Bohacs K M. Source quality variations tied to sequence development in the Monterey and associated formations, south western California[J]. AAPG Studies in Geology, 1993, 37:177–204.
3. Creaney S, Passey Q R. Recurring patterns of total organic carbon and source rock quality within a sequence stratigraphic framework[J]. AAPG Bulletin, 1993, 77(3): 386–401.
4. Eschard R, Lemouzy P, Bacchiuna, et al. Combining sequence stratigraphy, geostatistical simulations and production data for modeling a fluvial reservoir in the chauchoy field (Triassic ,France)[J].AAPG Bulletin,1998,82(4):545–568.
5. Guo Jianhua, Gong Shaobo, Wu Dongsheng, Sedimentary Sequence of the T-R Cycle and A Studied Example in the Continental Fault Lacustrine Basin[J], Acta Sedimentologica Sinica,1998,16(1):8–13. [In Chinese, summary in English].
6. Hao Fang, Chen Jianyu, Organic Facies Compositions of Sequences and Systems Tracts and Its Studying Significances[J], Geological Science and Technology Information, 1995, 14(3): 79-83 [in Chinese, summary in English].
7. Hu Shanting, Jing Huilin, Wu Keping, Wang Liwei. The Depositional Systems and D epositional System Tracts in Meihe Basin[J].Coal Geology & Exploration, 1996, 24(3):4–5. [in Chinese, summary in English].
8. Hu Shanting, Kang Xidong, Wu Keping, et al. Sedimentary coal accumulating environment of Meihe Basin[J]. Coal Geology of China, 1996, 8(2): 13–15. [in Chinese, summary in English].
9. Ji Faliang, Continental Fault Basin of Sequence Stratigraphy [M].Beijing: Petroleum industry press,1996. 1~74. [In Chinese]
10. Keith W Shanely, Peter J McCabe. Perspective on the sequence stratigraphy of continental strata[J].AAPG Bulletin,1994,78(4): 544–568.
11. Liu Rong. Research on Oil shale Characteristics and Metallogenic Mechanism of Cenozoic Fault Basins in Eastern Northeast Region, Doctoral Dissertation,2007, 1–40.[in Chinese]
12. Liu Zhaojun, Liu Rong. Oil shale resource state and evaluating system[J]. Earth Science Frontiers , 2005 , 12(3):315–323 [in Chinese, summary in English]
13. Liu Zhaojun, Cheng Rihui, Yi Haiyong. Continental Basin Seismic Sequence Stratigraphy of the Kailu Basin, China [C] // International Symposium on Deep and Regional Geophysics and Geology. Changchun: Jilin University, 1994: 46–47.
14. Liu Zhaojun, Dong Qingshui, Wang Simin, et al. Introduction and Application of Continental Sequence Stratigraphy [M].Beijing: Petroleum Industry Press, 2002. [In Chinese].
15. Mann U, Stein R. Organic facies variations, source rock potential and sea level changes in Cretaceous Black Shales of the Quebrada Ocal, Upper Magdalena Valley, Colombia [J].AAPG Bulletin, 1997, 81(4): 556–576.
16. Moyo T, Steel R J. The Middle Jurassic Oserberg Delta, Northern Sea: a sedimentological and sequence stratigraphic Interpretation[J].AAPG, Bulletin,1997,81(7):1070–1086.
17. Passey Q R, Creaney S, Kulla J B, et al. A practical model for organic richness from porosity and resistivity logs[J].AAPG Bulletin, 1990, 74(12): 1777–1794.
18. Peters K E, Snedden J W, Sulaeman A, et al. A new geochemica-l sequence stratigraphic model for the Mahakam delta and Makassar slope, Kalimantan, Indonesia[J]. AAPG Bulletin, 2000, 84(1): 3–34.
19. Pingchang Sun, Reinhard F. Sachsenhofer, Zhaojun Liu, Susanne A.I.Strobl, Qingtao Meng, Rong Liu, Zhen Zhen. Organic matter accumulation in the oil shale- and coal-bearing Huadian Basin(Eocene; NE China) ,International Journal of Coal Geology, 105 (2013:1–15.
20. Strecker Uwe, Stridtmann J R, Smithson. A conceptual tectonostratigraphic model for seismic facies migration in a fluvio-lacustrine extensional basin[J]. AAPG Bulletin, 1999, 83(1):43–61.
21. Sun Xiaomeng, Wang Shuqin, Wang Yingde, et al. The structural feature and evolutionary series in the northern segment of Tancheng-Lujiang fault zone[J]. Acta Petrologica Sinica, 2010, 26(1): 165–176. [in Chinese, summary in English]
22. Thomas,L.Davis:Seismic faeies analysis: pitfalls and applications in cratonic basins, Geophysics: The leading edge of exploration,1987.
23. Van Wagoner. et al. Silicilastic sequnece stratigraphy in well logscores.and outcrops: Concepts for high~resolution correleation of time and facies[J]. AAPG Mehtods in Exploration Series, 1990, No. 7.
24. Wang Feng, Li Huijie and Wang Dequan. Meihe Basin Coal- accumulating Paleostructure Analysis[J]. Coal Geology of China, 2008, 20(7): 13–15. [in Chinese, summary in English]
25. Wignall P B, Maynard J R. The sequence stratigraphy of transgressive black shales[J]. AAPG Studies in Geology,1993, 37: 35–48.
26. Wu Keping, Liu Yingxin, Ji Baoze, et al. Sedimentary coal accumulating environment and prospecting coal prospect of Meihe Basin[J].Jilin Geology, 2008, 27(3):24–29. [in Chinese, summary in English].
27. Zhang Jian, Liu Zhaojun, DU Jiang-feng, Liu Rong, Wang Weitao, Liu Shiyu, Jing Baoze, Sedimentary Characteristics of the Oil Shale in the Paleogene Dalianhe Formation in the Yilan Basin, Heilongjiang Province[J], Journal of Jilin University(Earth Science Edition), 2006, 36(6) :980–985 [in Chinese, summary in English].
28. Zhu Jianwei, Liu Zhaojun, Liu Kui, Dong Qingshui,Guo Wei,Wang Simin, Application of Geophysical Data Processing Technique in Sequence Stratigraphy[J], World Geology, 2001, 20(3): 300–306. [In Chinese, summary in English].